Ministry of Higher Education And Scientific Research University of Diyala College of Engineering



### **Contribution of Geothermal Energy for Air Conditioning Applications on Electric Energy Consumption**

A Thesis Submitted to Council of College of Engineering, University of Diyala in partial of fulfillment of the Requirements for the Degree of Master of Science in Mechanical Engineering

By

Hazim Najim Al-Deen Abed

Supervisor by

Asst. Prof. Ahmed Sh. Al-Samari

2021

IRAQ

1442

## مسم الله الرحمن الرحيم

كَمَا أَرْسَلْدَا فِيكُوْ رَسُولًا مِن كُوْ يَنْكُوْ يَنْلُو عَلَيْ كُوْ آيَاتِنَا وَيُزَكِّيكُوْ وَيُعَلِّمُكُو الْكِتَابَ وَالْمِكْمَةَ وَيُعَلِّمُكُو مَّا لَوْ تَكُونُوا تَعْلَمُونَ (١٥١) هَا ذَكْرُونِي أَذَكُرْكُوْ وَاشْكُرُوا لِي وَلَا تَكُوْنُونِ (152)

حدق الله العظيم

سورة البغرة (الأية ١٥٢)

The dearest person in my life, who spent his life in taking care of his family: my dear father.

The candle that makes my life lightened: my dear mother.

The person who stands by me, helps me: my wífe.

My lovely sons and my daughter who make my lífe valuable.

All persons who gave me a hand in doing this work.

Hazím N. Abed

### ACKNOWLEDGMENTS

First, I thank Allah for giving me the ability to do this work.

I thank all who in one way or another contributed in the completion of this thesis.

Moreover, my special and heartily thanks to my supervisor **Dr. Ahmed Shihab Alsamari**. He was so patient to guide, advice, help, constant interest and his excellent, invaluable supervision and encouragement throughout this project were so much appreciated.

I am also deeply thankful to my informants. Their names cannot be disclosed, but I want to acknowledge and appreciate their help and transparency during my research. Their information have helped me complete this thesis.

I also thank my family who encouraged me and prayed for me throughout the time of my research.

Hazim N. Abed

### **Supervisor Certificate**

I certify that this thesis entitled (Contribution of Geothermal Energy for Air Conditioning Applications on Electric Energy Consumption) had been carried out under my supervision at the University of Diyala / College of Engineering - Mechanical Engineering Department in partial fulfillment of the requirements for the degree of Master of Science in Mechanical Engineering.

Signature:

Name: Asst. Prof. Dr. Ahmed Shihab Al-Samari Date: / / 2021

In view of the available recommendation, I forward this thesis for debate by the examination committee.

Signature:

Name: Asst. Prof. Dr. Dhia Ahmed Salal Head of the Mechanical Engineering Department Date: / / 2021

### **Examination Committee Certificate**

We certify that we have read this dissertation entitled (Contribution of Geothermal Energy for Air Conditioning Applications on Electric Energy Consumption) and as an examining committee examined the student (Hazim Najim Al-Deen Abed) in its contents and that in our opinion it meets standard of a thesis and is adequate for the award of the degree of Master of Science in Mechanical Engineering.

Signature:

Name: Asst. Prof. Dr. Ahmed Shihab Al-Samari Date: / / 2021 (Supervisor) Signature: Name: Asst. Prof. Dr. Itimad Dawood Jumaah Date: / / 2021 (Member) Signature: Name: Asst. Prof. Dr. Hasan Ali Jurmut Date: / / 2021 (Member) Signature: Name: Prof. Dr. Jasim Abdulateef Date: / / 2021 (Chairman) Approved by the Council of the College of Engineering Signature: Name: Prof. Dr. Anees Abdulla Khadom Date: / / 2021 Dean of the College of Engineering

#### ABSTRACT

The use of geothermal as one of the important energy alternatives that has increased interest in facing the excessive use of fossil fuels as a main source of energy. The excessive use of fossil fuel is the main cause of climate change in the world as a result of greenhouse gas emissions. One of the most important applications of geothermal is its use in the heating and air - conditioning sector in residential and commercial buildings, as well as in the electric power generation sector, especially in depths that reach a temperature of more than 200°C. In this study, geothermal energy was used in the application of air - conditioning and knew its effectiveness in reducing electrical energy consumption compared to traditional systems in the city of Baqubah. A geothermal system was used with a window type air conditioner of a two tons refrigeration capacity to find out the contribution of using geothermal energy in reducing the electricity consumption. The study is a comparison with traditional air conditioning systems. Electricity consumption was calculated for three scenarios: the geothermal system alone, the traditional air conditioner system (A/C) alone, and the combined system (the geothermal system and A/C system).

The coefficient of performance factor (COP) and energy efficiency ratio (EER) were calculated for the three approaches 5.54, 18.9, 1.52, 9.383, 1.87, 9.8 respectively. The results obtained from the study have demonstrated the possibility of benefiting from geothermal energy in air conditioning applications in Iraq and reducing electricity consumption by reducing dependence on traditional air conditioning systems. The reduction in energy consumption for the summer season was by 12% to 15% for the combined air-conditioning system, while when using the geothermal system alone in the winter season, the reduction in energy consumption was by 87%.

Finally, these finding may approve that, the geothermal system can be used as an auxiliary in summer season to decrease electric energy consumption by 15%. Moreover, in winter, the geothermal system alone guarantee the comfort condition most of the season ( $T_{indoor} = 22^{\circ}$ C and RH= 60%

Abstract	i
Table of Content	iii
List of Tables	v
List of Figures	vi
Nomenclature	viii
Abbreaviations	xi
Chapter One	
1.1 Introduction	1
1.2 Geothermal Energy	2
1.3 Applications of Geothermal for Cooling and Heating	4
1.4 Objective of the Present Work	7
1.5 Thesis outlines	9
Chapter Two	
Literature Review	10
2.1 Kinds of Ground Source-Heat Pump Systems	10
2.1.1 Ground Water-Heat Pump (GWHP) Systems	10
2.1.2 Ground – Coupled Heat Pump (GCHP) System.	12
2.1.3 Surface-Water Heat Pump (SWHP) System.	13
2.1.4 Standing Column Well (SCW) Systems	15
2.2 Historical Background	19
2.3 Building Energy Simulating and Calculating Programs	35
1.THERM Program	35
2. TRNSYS Program.	
3. eQuest Program.	
4. ENERGY PLUS	
Chapter Three	
Theory and Governing Equations	
3.1 Introduction.	
1. HAP 4.9 Program	
3.2 Heat Transfer and Air-Conditioning Equations	41
3.3 Coefficient of performance (COP).	48
3.4 The ground temperature.	49
3.5 Comfort Conditions.	51

### **TABLE OF CONTENTS**

3.6 LMTD Method for heat exchanger	52
Chapter Four	
Experimental Setup and Test Procedure	
4.1 Introduction	57
4.1.1 Location	
4.1.2 The Method of Work	
i. The Borehole	59
ii. Water pump	60
iii. Heat Exchanger System (Fan-Coil)	61
4.1.3 Measuring Equipments	62
i. Digital Anemometer:	
ii. Temperature controller STC-200.	63
iii. Temperature and Humidity Meter (HTC-2)	64
iv. Single Phase Electronic Meter ME-152	65
4.2 Calibration.	66
4.3 The test room.	67
Chapter Five	
Results and Discussion	69
5.1 Introduction.	69
5.2 Cooling Mode Temperatures and Relative Humidities	70
5.3 Energy Consumption and Energy Saving	73
5.4 Heating Mode Temperatures and Relative Humidities	75
5.5 Comfort conditions	78
Chapter Six	
Conclusions and Suggestions	
6.1 Conclusion	
6.2 Suggestions	
Refrences	
Appendices	

### LIST OF TABLES

Table (2.1) advantages and disadvantages of GSHPs	18
Table (4.1) water pump specifications	58
Table (4.2) Heat exchanger system (Fan-Coil) specifications	59
Table (4.3) heat exchanger parameters	62
Table (4.4) Anemometer specifications	62
Table (4.5) STC-200 specifications	64
Table (4.6) Main technical-parameters	64
Table (4.7) HTC-2 device specifications	64
Table (4.8) Test room thermal resistances and overall heat transfer coefficients	68
Table (5.1) systems cooling & heating loads, EER and COP	80
Table (5.2) energy cost in summer and winter seasons	81

### **LIST OF FIGURES**

Figure (1.1) Structure of Earth's interior
Figure (2.1) Ground water-heat pump System (GWHPS)11
Figure (2.2) Type of Open-loop GWHPS12
Figure (2.3) Types of GCHPS13
Figure (2.4) Types of Closed-loop SWHPS15
Figure (2.5) A Schematic of Standing Column Well16
Figure (2.6) Results from Haldane's home system recorded20
Figure (2.7) Haldane's proposed system for a water source heat pump to deliver heat to low temperature panels in a commercial building (Haldane, 1930)
Figure (2.8) shows The house in Indiana and its Ground-Source Heat Pump System using earth coils tested during the 1945 heating season (Crandall,
1946)
Figure (2.9) A diagram of the Ground- Source Heat Pump system at the house in Indiana (Crandall, 1946)
Figure (2.10) Classification of heat pump applications
Figure (3.1) HAP program window
Figure (3.2) HAP program window for weather properties40
Figure (3.3) Seasonal variation of soil (sand) temperature at depths of 0.02 m and 1 m
Figure (3.4) Variation of soil (sand) temperature with ground depth
Figure (3.5) ASHRAE Summer and Winter Comfort Zones
Figure (3.6) heat exchanger both fluids unmixed
Figure (3.7) Single pass cross flow with both fluids unmixed54
Figure (4.1) TOTA water pump and well used in the experiment60
Figure (4.2) Fan-Coil system with Window type A/C
Figure (4.3) ingco digital anemometer
Figure (4.4) Humidity-Temperature (HTC-2) device
Figure (4.5) Single Phase Electronic Meter
Figure (4.6) schematic diagram of test room

Figure (5.1) Variation of Borehole Temperature relative to its depth69
Figure (5.2) Temperature distribution for rooms indoor and outdoor in summer season 2020
Figure (5.3) Relative humidity (RH) distribution for rooms indoor and outdoor in summer season 2020
Figure (5.4) Temperature distribution for outdoor in July 202072
Figure (5.5) Relative humidity (RH) distribution for outdoor in July 202072
Figure (5.6) Energy consumption for three cases of A/C in summer season 20273
Figure (5.7) energy consumption for three cases of A/C in summer season 202074
Figure (5.8) energy saving for combined system in cooling season (summer season) 2020
Figure (5.9) Temperature distribution for rooms indoor and outdoor in winter season 2020-2021(coldest day)
Figure (5.10) Relative humidity (RH) distribution for rooms indoor and outdoor in winter season 2020-2021(coldest day)
Figure (5.11) Temperature distribution for outdoor in December 202077
Figure (5.12) Relative humidity (RH) distribution for outdoor in December 202078
Figure (5.13) ASHRAE Comfort Zones in summer and winter79
Figure (5.14) Energy Efficiency Ratio (EER) and Coefficient of Performance (COP) for three systems

### NOMENCLATURE

SYMBOLES	DESCRIBTION	UNITS
А	area of solid perpendicular to the	m <sup>2</sup>
	direction of heat transfer	
Ac	cross sectional area	m <sup>2</sup>
A <sub>tube</sub>	surface area of tube or wall	m <sup>2</sup>
a	thickness of air cavities	w/m <sup>2</sup> .°C
C <sub>1</sub> , C <sub>2</sub> ,, C <sub>n</sub>	conductance factors	w/m <sup>2</sup> .°C
C <sub>P</sub>	Specific heat capacity	W.s / kg. °C
CLF	cooling load factor	
CLTD	cooling load temperature difference	°C
CLTD <sub>c</sub>	corrected cooling load temperature	°C
	difference	
EER	Energy Efficiency Ratio	(Btu/h)/W
f	attic factor	
f <sub>i</sub> , f <sub>o</sub>	indoor and outdoor air film	w/m².°C
	coefficients respectively	
Н	the depth below the ground surface	m
h	heat transfer coefficient	$w / m^2 . ^{o}C$
h <sub>e</sub> , h <sub>in</sub>	enthalpy exit and enthalpy inlet	kJ/kg
	respectively	
h <sub>i</sub> ,h <sub>o</sub>	Indoor, outdoor enthalpy	kJ/kg

K	Color correction factor	
k	thermal conductivity of material	w / m . °C
LM	latitude and month correction factors	°C
'n	mass flowrate	kg/s
μ <sub>1</sub>	inlet mass flowrate	kg/s
<u></u> m <sub>2</sub>	outlet mass flowrate	kg/s
Q <sub>H</sub>	heat transferred to a heated zone	Watt
Q <sub>out</sub>	output heat transfer rate	Watt
q <sub>x</sub>	heat transfer rate	W
R <sub>t</sub>	overall resistance of wall	m <sup>2</sup> .°C/w
SC	shading coefficient	
SHG	solar heat gain	w/m <sup>2</sup>
Т	temperature	°C
T <sub>e</sub> , T <sub>i</sub>	temperature at exit and inlet	°C
$T_{\mathrm{fluid,av}}$	average fluid temperature	°C
T <sub>H</sub>	high temperature	°C
T <sub>L</sub>	low temperature	°C
T <sub>m</sub>	mean ground temperature	°C
To	average outdoor temperature	°C
To	the annual mean air temperature	°C
T <sub>R</sub>	room temperature	°C

T <sub>w</sub>	wall temperature	°C
T <sub>w,av</sub>	average wall temperature	°C
T∞	fluid temperature	°C
t <sub>b</sub>	unconditioned space temperature	°C
t <sub>i</sub> , t <sub>in</sub>	indoor temperature	°C
to	outdoor temperature	°C
U	overall heat transfer coefficient	w/m <sup>2</sup> °C
U <sub>mean</sub>	mean fluid velocity	m/s
V	average air infiltration	m <sup>3</sup> /s
V	Fluid velocity	m/s
W	work consumed by the system	Watt
W <sub>in</sub>	input work	Watt
$X_a, X_b, X_1, X_2,, X_n$	wall layers thicknesses	m
ρ	fluid density	kg/m <sup>3</sup>
$\sum R_t$	overall thermal resistance	°C/w
ΔΤ	temperature difference	°C
Δx	thickness of solid	m

### **ABBREVIATIONS**

Abbreviation	Definition
GHGs	Greenhouse gases
CO <sub>2</sub>	Carbon-dioxide
GSHP	Ground source heat pump
GSHPS	Ground source heat pump system
A/C	Air-conditioner
EFT	Entering liquid temperature
NPV	Net present value
PBT	Payback time
GHP	Geothermal heat pump
TRNSYS	Transient System Simulation
HVAC	Heating Ventilating and Air Conditioning
GCC	Ground coupled condensers
GHXs	Ground heat exchangers
СОР	Coefficient of performance
SWHPs	Surface water heat pumps
GLD	Ground-Loop Design
GWHP	Ground water heat pump
GCHP	Ground coupled heat pump
COPs	Coefficient of performances
Ethermal	Thermal energy
Eelectricity	Electrical energy
Toutdoor	Outdoor temperature
Tindoor	Indoor temperature
COP <sub>sys</sub>	System coefficient of performance
HP	Heat pump
ASHP	Air source heat pump

C/D	capacity to demand
GHE	Ground heat exchanger
ICE	Internal-combustion engine
СНР	Combined heat and power
CDERR	CO <sub>2</sub> emission reduction ratio
ASHRAE	American Society of Heating Refrigerating
	and Air conditioning Engineers
GCHPS	Ground – Coupled Heat Pump System
HDPE	High Density-Polyethylene
SWHP	Surface-Water Heat Pump
SCW	Standing Column Well
DOE	Department of Energy
RTS	radiant-time series
НВ	heat-balance
PV	Photovoltaic
Btu	British thermal units
EER	Energy Efficiency Ratio
MJ	Mega Joule
TWh	Tera Watt-hour
kJh <sup>-1</sup>	Kilo Joule per hour
NT\$	New Thailand Dollar
GWHPS	Ground Water Heat Pump System
kW	Kilo Watt
RW-PU	Radiant Wall-Panel Unit
R-FCU	Radiator-Fan Coil Unit
FH-FCU	Floor Heating-Fan Coil Unit
ESR	Energy Saving Ratio
ACSR	Annual-Cost Saving Reduction

H.Ex	Heat Exchanger
FLT	First Law of Thermodynamics

## **CHAPTER ONE**

## INTRODUCTION

### **CHAPTER ONE**

### **INTRODUCTION**

### **1.1 INTRODUCTION**

Cooling and heating for residential, commercial, and industrial buildings are consuming a big portions of energy. The energy costs is an important factor. One of the energy consumption side effect is greenhouse gases (GHGs) emissions, which cause global warming [1, 2].

In another hand, the increasing in demand for fossil fuel will accelerate depleting it in about 60 years or less [3]. Moreover the world crises and problems like energy crisis in the seventieths of twenty century, Arab gulf crisis, the Middle East crisis, danger of nuclear power plants, and global warming. All these reasons have urge many consumers countries for fossil fuels to find solutions and cheap alternatives. These solutions are the sustainable, ocean, offshore, tides, solar, wind, biomass, hydro, and geothermal energies.

These alternatives have many advantages as bellow:

- 1- Abundant and multi-resources.
- 2- Cheap for long -term and low risks.
- 3- Environmentally friendly, low pollution, low greenhouse gases (GHGs) emissions [2, 4, 5].
- 4- Energy saving [5].

The good examples for little to no GHGs emissions are the systems that use the sustainable energy like solar, biomass, wind, hydro, and geothermal energies [4]. The thermal energy stored in the earth was estimated about 12.6 \*  $10^{24}$ MJ, and  $5.4*10^{21}$ MJ ( $1.5*10^{12}$  TWh) of thermal energy in the crust of earth [6]. Natural gas and electricity utilization represents practically 50% of the necessary energy in Canada [7]. Cooling and heating commercial and residential buildings in Canada consume a large amount of energy required for buildings, about 60%, and this requires finding quick and effective solutions to reduce energy consumption [8].

The use of hot springs in heating was economic. The consumed electrical energy in the building was reduced about 26%, the A/C heating systems was decreased by 54% of electric energy, and the reduction in electricity consumption by the air host is 66.5%. Expenses 126.7New Thailand Dollars(NT\$) will produce 1kg of carbon-dioxide (CO<sub>2</sub>) emissions [9].

#### **1.2 GEOTHERMAL ENERGY**

The energy saved under the surface of the earth is known as geothermal energy. Although the huge energy potential of geothermal, but actually a small portion of it can be utilized. The increasing depth into the crust of the earth will cause increasing in pressure and temperature, so that the utilized geothermal energy will be more efficient. The Low-Enthalpy forms of energy are found in geothermal resources that have temperatures under or equal to 200°C, and it is suitable for direct –heating applications; and High-Enthalpy forms where temperatures more than 200°C are suitable for producing electricity [6, 10]. The temperature under earth surface at specific depth is relatively constant for all days of the year and this depth varies depending on the geographical location. Ground source heat pump (GSHP) systems is an umbrella term used for a group of diverse systems that use groundwater, ground and surface water as a heat sink or source to provide the spaces cooling or heating and utilize the hot - water for

domestic applications. GSHP is divided into three types according to the type of external heat exchange system, which are GWHPs, GCHPs and SWHPs[11]. GSHP invention can provide a higher energy proficiency for cooling and A/C system contrasted with traditional A/C frameworks in light of the fact that the underground climate gives low- temperatures for cooling and high- temperatures for heating and encounters less temperature vacillation than encompassing air [10].



Figure (1.1) Structure of Earth's interior[12]

Advantages of GSHP Systems [13]:

- 1- Small space requirements.
- 2- Aesthetics (no outdoor equipment).
- 3- Easy to operate and control.
- 4- Simplicity.

- 5- Comfort.
- 6- Low repair and maintenance requirements.

Disadvantages of GSHP Systems [13]:

- 1- Profit is limited for manufacturers of HVAC equipment.
- 2- Application of GSHP is new and innovative.
- 3- High initial cost.

# **1.3 APPLICATIONS OF GEOTHERMAL FOR COOLING AND HEATING**

The high initial costs and long payback period of GSHP systems are the main factor in their lack of wide spread in the local market. Much of the time, market entrance impedance for GSHP frameworks can be eased with the utilization of proper computational devices for configuration investigations. Improving the financial standpoint of potential establishments can be tended to by hybridizing GSHP frameworks with a helper framework; the structures base burden requests are met by the GSHP.

Framework and any extreme pennacles are met by a helper framework. Because of the exceptionally factor nature of measuring GSHP frameworks, general principals presently utilized by the business don't generally relate to a streamlined plan. Trending to the issue, built up another computational methodology, supplanting the dependable guideline strategy for estimating crossover GSHPS[14, 15].

The technology of GSHP systems is an alternative energy technology that is distinguished from traditional heating and cooling systems by being environmentally friendly. This has led to its increasing spread in the commercial and industrial markets and not limited to the residential buildings market only. One of the main reasons why GSHP systems are so unattractive compared to traditional alternatives are the often high initial costs, long payback period and low return on investment. To reduce the initial costs of GSHP systems and make them more economically feasible, hybrid GSHP systems are used, which is an important solution. To meet the needs of the basic loads, hybrid GSHP systems are used, and to complete the peak requirements, traditional systems are used. In a hybrid system the capacity of the GSHP is determined by following approximate thumb rules where calculations are made to test its economic viability. The process currently used to determine GSHP capacity is neither optimal nor mathematically rigorous. A rigorous computational and mathematical approach to determine the size of GSHP within hybrid systems was used. In its methodology, this study relied on testing ten cases of residential, commercial and industrial buildings. Significant reductions in initial installation costs, reduced payback period, and reduced operating costs can be obtained when using this methodology compared to the following basic rules or if non-hybrid air conditioning systems are used. The improvement in most cases makes GSHP systems economically viable as they meet a very large part of the annual demand for cooling and heating of buildings, usually estimated at more than 80%[14]. For instance, in Sagia et al's. Study, the cooling tower (assistant cooling framework) was measured to meet 20%, 30%, and half of a specific structure's cooling load [15], with the equilibrium met by a GSHP. Paradoxically, the strategy proposed by Alavy et al. naturally estimates the warming and cooling frameworks, meeting the structure's pinnacle cooling and warming burdens, with consistently factor assistant framework limit. The most affordable plan is chosen dependent on the least net present estimation of capital and working expenses. Since this procedure was grown as of late is still ineffectively

comprehended, a huge information hole exists on how best to apply these new methods[14, 16].

Yong Wang et al. [17] proposed an enhancement of open-loop, surface water heat pumps (SWHPs) efficiency by improving the design of intake water. The water temperature at inlet is important factor that effect on energy efficiency of the SWHPs. This study suggested a two design methods to enhance SWHPs efficiency. A comparison and analyzing was made between the numerical model, which concerns to a SWHPs parameters such as energy consumption and intake temperatures of fluid. The results show that, the amount of energy consumption, decreasing the water velocity at delivery has no important effect, while using multi- intake ports will increase the efficiency.

Debasree Roy et al. [18] presented an investigation of performance and feasibility for vertical GSHP systems that used for cooling and heating application. The building area was 9000m<sup>2</sup> with subtropical and tropical climate. The study use the Ground-Loop Design (GLD) software to perform the GSHP systems design for every location, and use the Energy-Plus v9.0.1 software to simulate the cooling and heating loads of the building. Assessing the installation of GSHP system feasibility from point of view economically by using the multiple years cost analyzing. It found that in tropical climates especially near equator the GSHP systems where used in the cities may not be economically feasible due to high-cooling demand and insufficient performance. The system exacerbation in tropical cities are caused by the soil thermal imbalance due to the greater demand for cooling and heating. To overcome the problems of GSHP in tropical cities near the cancer tropic, special design techniques must be developed or adding sources of hybrid energy. Where the balance happens between the cooling and heating loads in subtropical climate cities, GSHP systems

will be economic and efficient. This study used ten cities in different places in the world, subtropical and tropical climates, and different soil properties [18].

In Iraq, Ahmed Al-Samari and Sameer D. Ali conducted an experiment to evaluate the effectiveness of surface geothermal energy in air-conditioning applications. The study proved the possibility of using geothermal energy to obtain a good difference in temperature between outdoor and indoor by about 18°C. Moreover, the use of geothermal system alone does not achieve the comfort condition of 25°C and relative humidity of about 55%. On the other hand, it achieved a reduction in electricity consumption by 60%[19].

In this study, the combined air-conditioning system (Geothermal system and Window type air-conditioner) will be used and its effectiveness in decreasing electrical-energy consumption will be known.

### **1.4 OBJECTIVE OF THE PRESENT WORK**

1. Studying the use of geothermal energy in air – conditioning and its effect on electricity consumption in residential sector.

2. Studying the effect temperature and relative humidity on electrical energy consumption.

3. Carrying out design calculations on the heat exchanger used in the geothermal system.

4. Calculate COP and EER for three air – conditioning systems, geothermal system, combined system (geothermal system and traditional air– conditioning system) and conventional air – conditioning system alone in heating and cooling seasons.

5. Using HAP 4.9 software in calculating the thermal loads and simulating the systems in air - conditioning and their annual electricity consumption for the studied space.

6. This study aspire to investigate the benefit of using the shallow depth geothermal energy for cooling and heating application in residential buildings in hot severe climate in summer and cold climate in winter.

### 1.5 Thesis outlines

✤ The first chapter is an introduction to the traditional energy used in cooling and heating, the global crises that affected it, and the use of geothermal energy as one of the inexpensive alternatives to renewable energy.

✤ The second chapter provides a brief explanation of some literary studies and their findings on the use of underground energy and its most important applications and contributions to reducing the use of fossil fuel.

The third chapter deals with the theory and governing equations that used in this thesis and the important laws, equations, formulas, and simulating program.

The fourth chapter shows the methodology in research of where the location of the site and the equipment used in the geothermal system and the method of getting results.

8

✤ The fifth chapter shows the details of the results as charts, tables and graphs of the data in addition to the discussion of these results.

✤ The sixth chapter present a conclusions for this work and some suggestions to the future works.